IN THE CLAIMS

This listing of claims will replace all prior versions, and listings, of claims in the application:

1. (Canceled)

2. (Canceled)

3. (Canceled)

4. (Canceled)

5. (Canceled)

6. (Canceled)

7. (Canceled)

8. (Canceled)

9. (Currently amended) ~~The method as recited in claim 8~~ A method of controlling fluid flow in a wellbore, comprising:

delivering a jet pump and a safety valve to a wellbore location in a single trip downhole, wherein delivering comprises delivering the jet pump and the safety valve via a slickline; and

controlling the safety valve to enable selective flow of fluid upwardly through the wellbore via the jet pump.

10. (Currently amended) ~~The method as recited in claim 8~~ A method of controlling fluid flow in a wellbore, comprising:

delivering a jet pump and a safety valve to a wellbore location in a single trip downhole, wherein delivering comprises delivering the jet pump and the safety valve via a wireline; and

controlling the safety valve to enable selective flow of fluid upwardly through the wellbore via the jet pump.

11. (Currently amended) ~~The method as recited in claim 8~~ A method of controlling fluid flow in a wellbore, comprising:

delivering a jet pump and a safety valve to a wellbore location in a single trip downhole; and

controlling the safety valve to enable selective flow of fluid upwardly through the wellbore via the jet pump, wherein controlling comprises opening the safety valve via pressure of power fluid applied to operate the jet pump.

12. (Currently amended) ~~The method as recited in claim 8, further comprising~~ A method of controlling fluid flow in a wellbore, comprising:

delivering a jet pump and a safety valve to a wellbore location in a single trip downhole; and

controlling the safety valve to enable selective flow of fluid upwardly through the wellbore via the jet pump; and

operating the jet pump by pumping power fluid down through a well tubing, through the jet pump and up through an annulus surrounding the well tubing.

13. (Currently amended) The method as recited in claim 11 ~~8~~, further comprising operating the jet pump by pumping power fluid down through an annulus formed around a well tubing, through the jet pump and up through the well tubing.

14. (Currently amended) The method as recited in claim 11 ~~8~~, further comprising locating a packer in the wellbore, wherein delivering comprises delivering the safety valve to a position proximate the packer.

15. (Currently amended) ~~The method as recited in claim 8, further comprising~~ A method of controlling fluid flow in a wellbore, comprising:

delivering a jet pump and a safety valve to a wellbore location in a single trip downhole; and

controlling the safety valve to enable selective flow of fluid upwardly through the wellbore via the jet pump; and

deploying a sliding sleeve at the wellbore location to receive the safety valve.

16. (Previously presented) A method of utilizing a wellbore completion having a downhole receptacle above a packer, comprising:

moving a production control unit, having a jet pump and a safety valve, into engagement with the downhole receptacle; and

hydraulically coupling the jet pump and the safety valve to enable opening of the safety valve via the pressure of power fluid directed through the jet pump.

17. (Original) The method as recited in claim 16, wherein moving comprises connecting the production control unit to a sliding sleeve.

18. (Original) The method as recited in claim 16, wherein moving comprises deploying the production control unit with a slickline.

19. (Canceled)

20. (Original) The method as recited in claim 16, wherein moving comprises locating the safety valve above the packer.

21. (Original) The method as recited in claim 16, further comprising operating the jet pump to produce a wellbore fluid.

22. (Original) The method as recited in claim 16, further comprising preventing all upward flow of wellbore fluid in the wellbore when the jet pump is not operating.

23. (Original) The method as recited in claim 16, wherein moving comprises retrofitting the wellbore completion with the production control unit.

24. (Original) The method as recited in claim 16, wherein moving comprises temporarily installing the production control unit prior to installation of other artificial lift equipment.

25. (Currently amended) A system for controlling fluid flow in a wellbore, comprising:

means for utilizing a power fluid to produce a wellbore fluid;

means for selectively preventing all upward flow of fluid in the wellbore; and

means for simultaneously delivering the means for utilizing and the means for selectively preventing to a desired wellbore position, wherein the means for simultaneously delivering comprises a slickline.

26. (Original) The system as recited in claim 25, wherein the means for utilizing comprises a jet pump.

27. (Original) The system as recited in claim 25, wherein the means for selectively preventing comprises a flapper valve.

28. (Canceled)